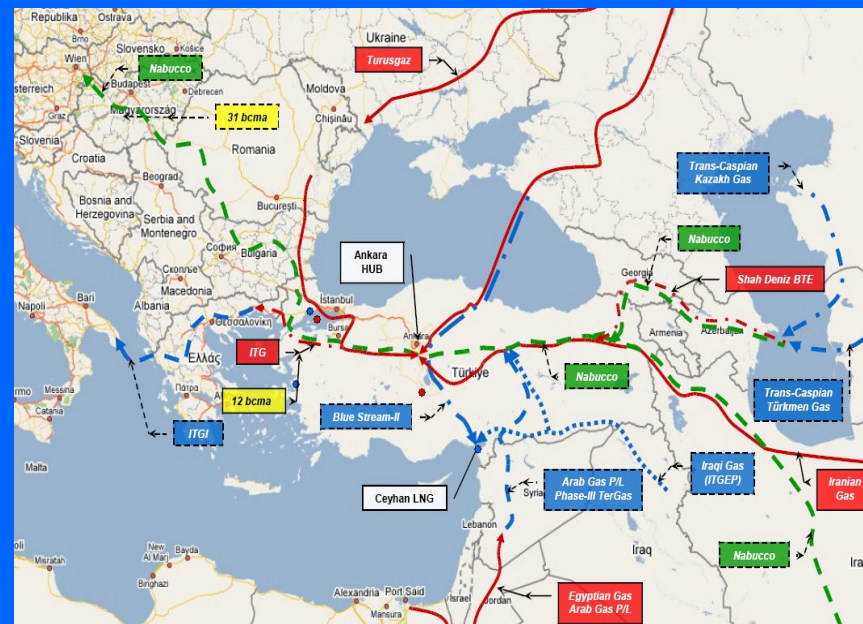




“Turkish Natural Gas Market from the Perspective of Private Sector”

Nusret Cömert

Chairman of the Board





- **Established in September 2000, PETFORM played a crucial role in establishing and communicating the private sector views to the authorities especially on the Turkish energy legislation (Natural Gas Market Law, Petroleum Market Law, Turkish Petroleum Law...)**
- **There are 2 working groups under the Board:**
 - **E&P Group**
 - **Gas Group**



35 Member Companies



- **AKENERJİ**
- **AKSA**
- **ALADDIN MIDDLE EAST**
- **ARGM**
- **ATTİLA DOĞAN İNŞAAT**
- **AVRASYA GAZ**
- **BOSPHORUS GAZ**
- **BP**
- **ÇALIK ENERJİ**
- **EDISON**
- **EGEGAZ**
- **ENERCO ENERJİ**
- **ENERGY OPERATIONS TURKEY**
- **ENERJİSA**
- **ENI**
- **E.ON RUHRGAS**
- **GENEL ENERJİ**
- **GÜNEY YILDIZI PETROL**
- **IBS RESEARCH**
- **MERTY ENERGY**
- **N.V.TURKSE PERENCO**
- **OMV**
- **OPALİT**
- **PALMET**
- **PEMI**
- **PETOIL**
- **PETROL OFİSİ**
- **SHELL ENERJİ**
- **STATOILHYDRO**
- **TEKFEN**
- **THRACE BASIN**
- **TOTAL**
- **TURCAS**
- **TURUSGAZ**
- **ZORLU PETROGAS**



1970: The first gas, discovered in Kumrular region around Kırklareli, began to be used at Pınarhisar Cement Factory.

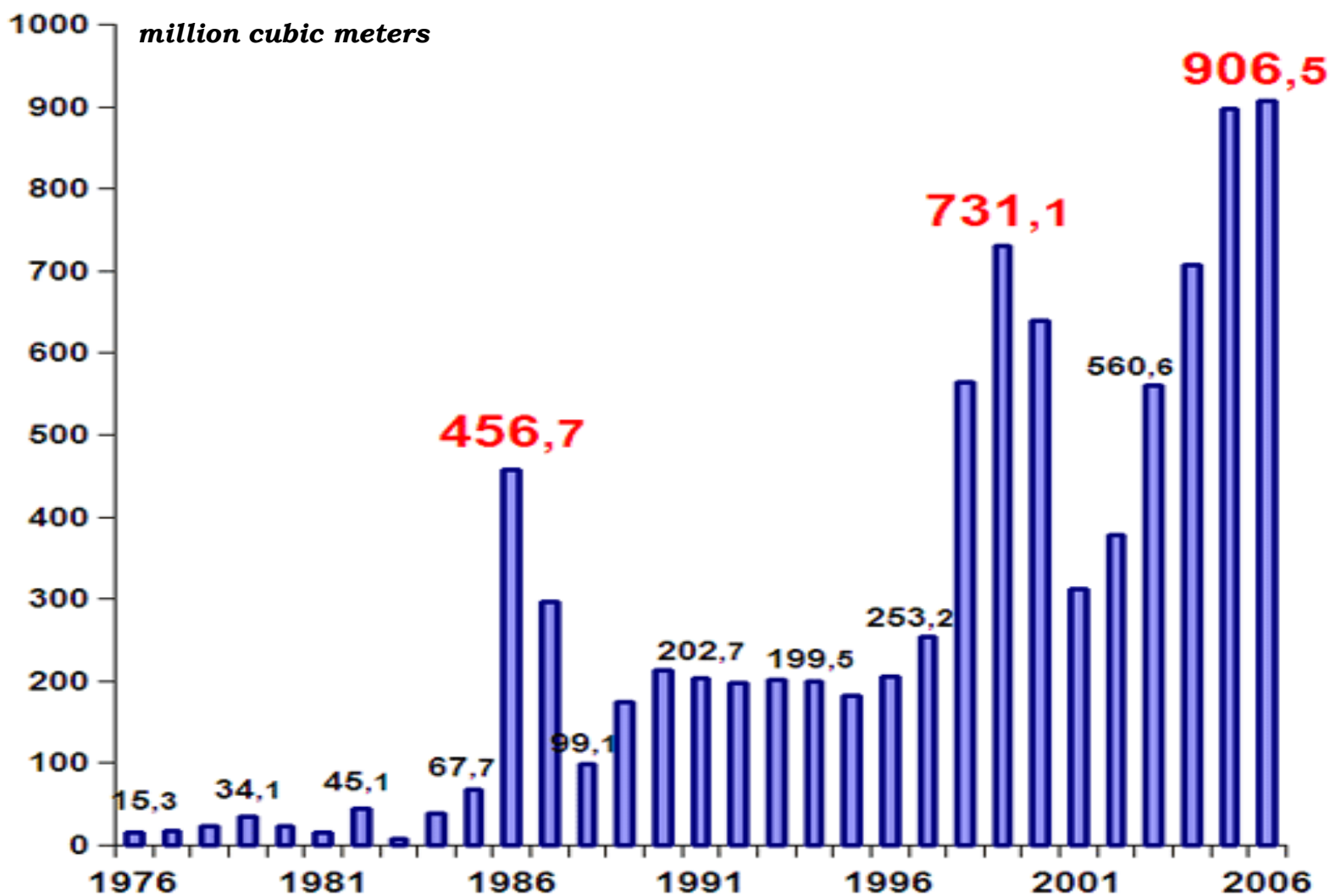
1984: The first agreement on gas importation was signed between Turkey and the USSR by Council of Minister's Decree No.84/8806.

1986: The first agreement was signed between BOTAŞ and Soyuzgazexport; the construction of 842-km pipeline was launched.

1988 – 1996: The gas was supplied to residential and industrial customers in Ankara in 1988, in Istanbul and Bursa in 1992 and in İzmit and Eskişehir in 1996.



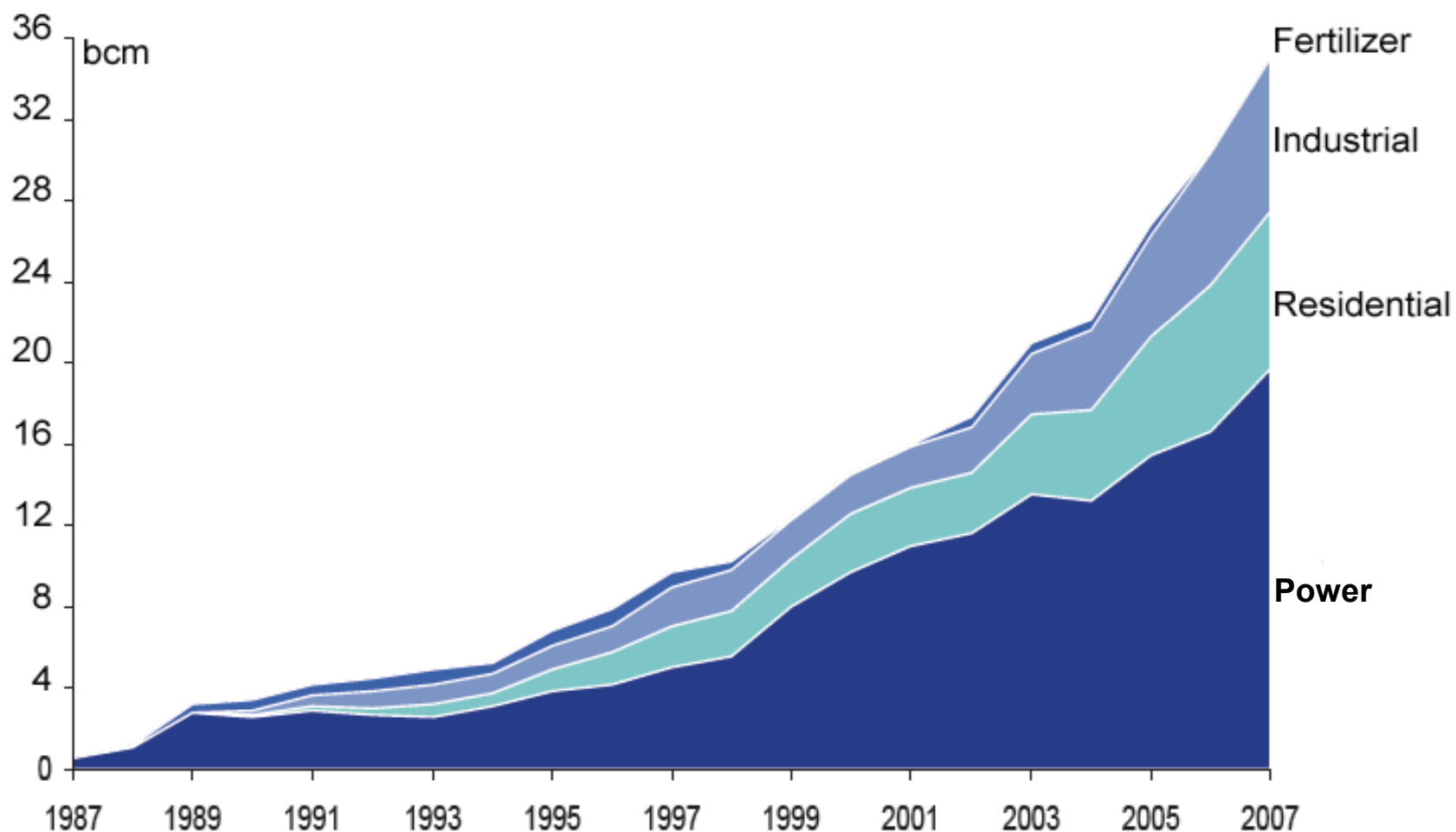
- **Total Reserve : 22.6 bcm**
- **Recoverable Gas : 16.9 bcm**
- **Cumulative Production : 9.5 bcm**
- **Remaining Recoverable Gas : 7.3 bcm**
- **Production in 2007 : 0.9 bcm**
- **Distribution of Production : %54 » Private
%46 » TPAO**





- **The production increased only by 3 times when consumption by 72 times in last 20 years.**
- **The share of domestic production in total consumption dramatically decreased to 2.5%.**

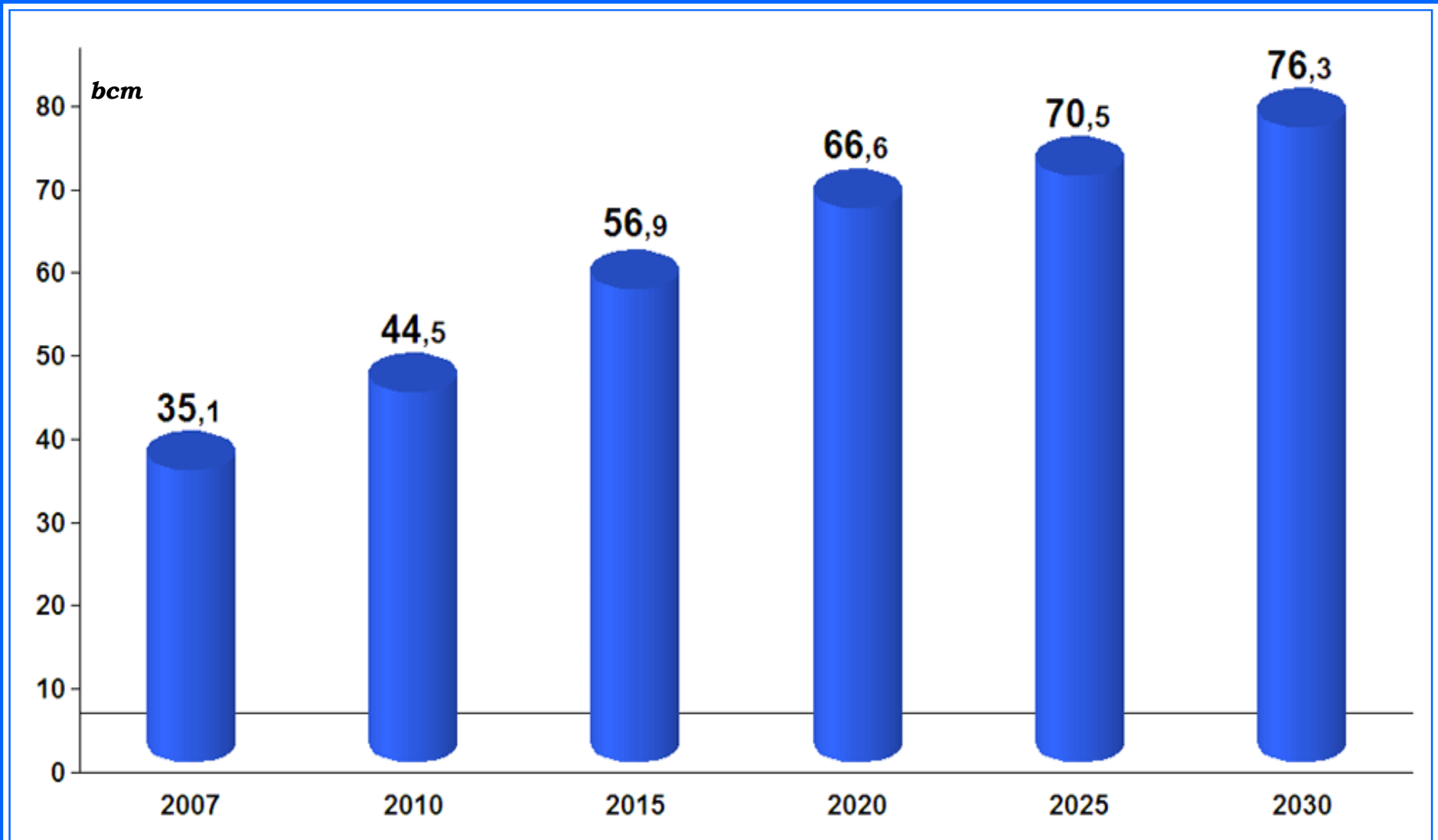
Gas Consumption by Sector

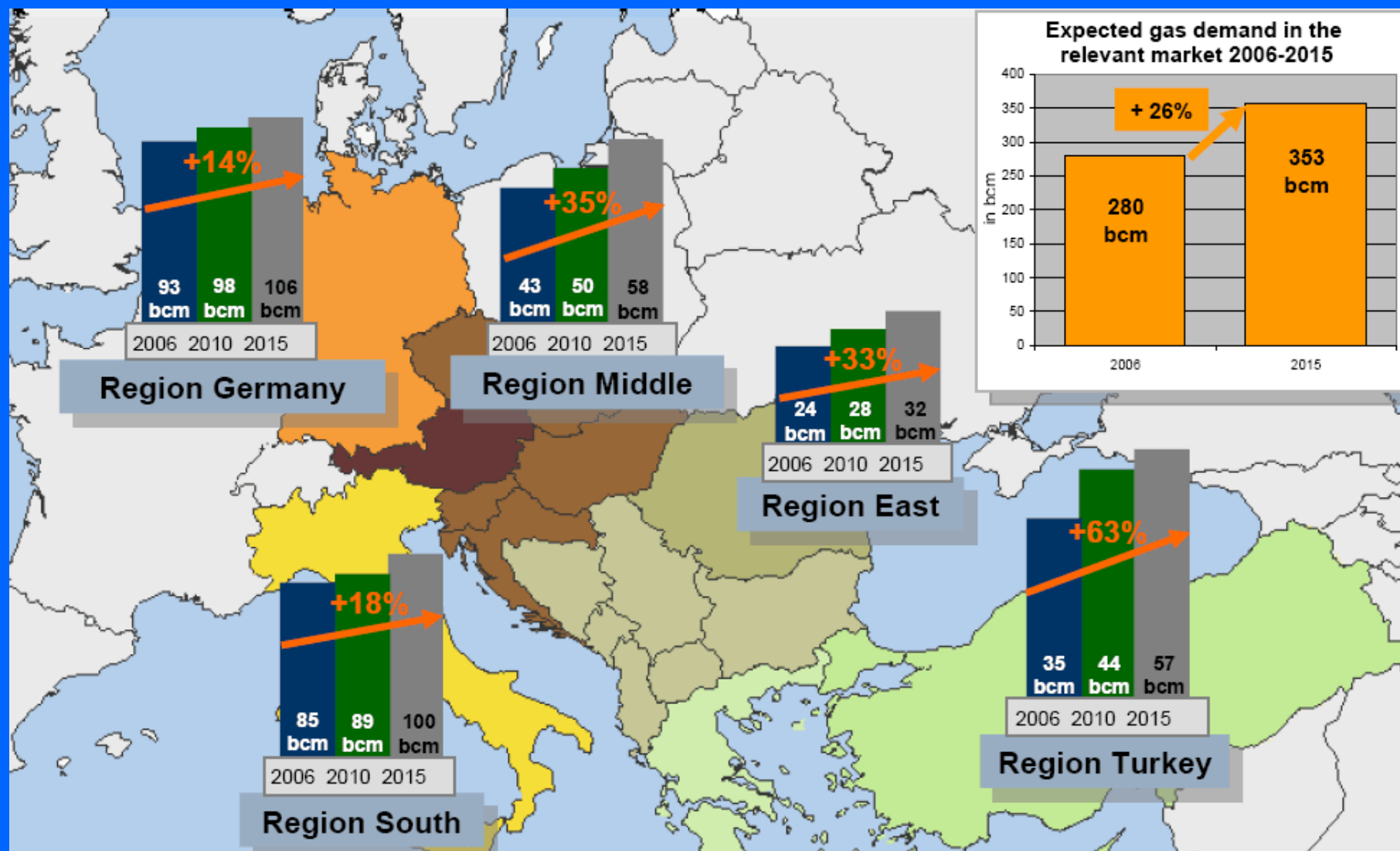




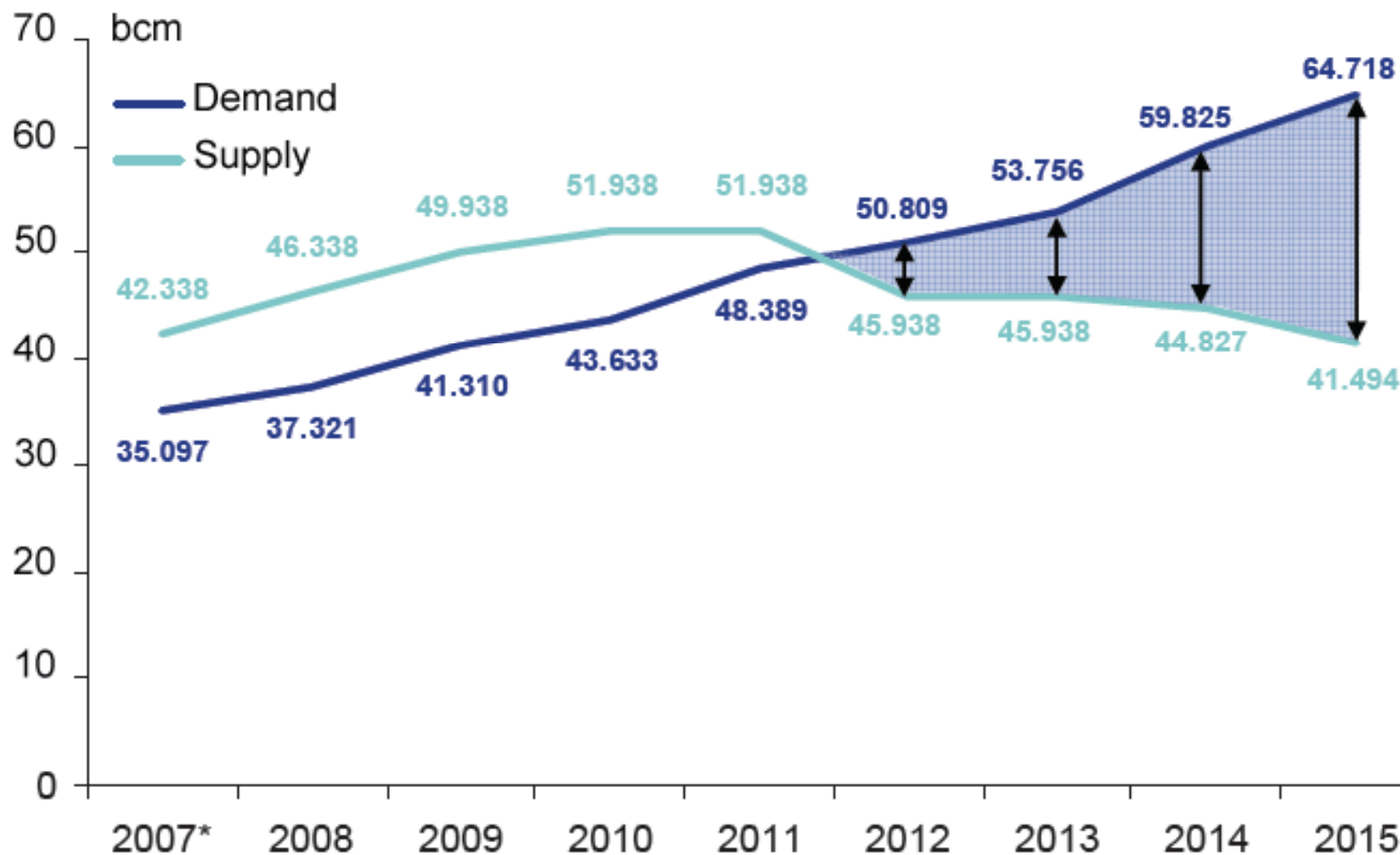
• Russia	: 63.5%	- 23.1 bcm
• Iran	: 16.9%	- 6.1 bcm
• Algeria	: 11.8%	- 4.2 bcm
• Nigeria	: 3.9%	- 1.4 bcm
• Azerbaijan	: 3.4%	- 1.2 bcm
• Spot LNG	: 0.5%	- 0.1 bcm

• Total	: 36.4	bcm





Supply – Demand Balance





- **Creating a liberal and competitive gas market**
- **Providing benefits to customers by supplying sustainable, cost-effective and environment friendly source of energy**
- **Reducing the market share of BOTAŞ to 20% by 2009 through a gas release programme**
- **Legal unbundling of BOTAŞ**



- **Shell Enerji** : **0.25 bcm**
- **BosphorusGaz** : **0.75 bcm**
- **Enerco Enerji** : **2.50 bcm**
- **Avrasya Gaz** : **0.50 bcm**

4.00 bcm



- **Immediate legal unbundling of BOTAS**
- **Implementation of Cost - Based Pricing Mechanism fully in order to provide a healthy competition in the market**
- **Continue contract and/or volume release programmes to reduce market share of BOTAS**
- **To free up importation for the security of supply and market liberalisation purposes**

PETFORM



Thank You